



Pacific Gas and Electric Company®

DISTRIBUTION:

- ☐ Applicant (copy)
☐ Division (copy)
☐ CFM (Original)
☐ T&CS

REFERENCES:

Notification # 101994116
 E-PM # 30499753
 G-PM # 30499054
 Bill Doc #
 MLX #
 Prior MLX Ele
 Prior MLX Ga
 Customer # 578392

RA9

DISTRIBUTION SERVICE AND EXTENSION AGREEMENT DECLARATIONS¹

Submitted to Applicant by:

TIM CUSSEAU

Date of issuance: July 14, 2006

- CITY OF MILPITAS, A GOVERNMENTAL AGENCY** (Applicant), has requested **PACIFIC GAS & ELECTRIC COMPANY**, a California corporation (PG&E), to deliver Gas & Electric energy to the property situated at 120 & 160 N. MAIN STREET, MILPITAS, 95035 and shown on the attached drawings.
- Applicable Documents.** The cost summary for the facilities to be installed is attached hereto as Exhibit B. These facilities shall be installed in accordance with the applicable rules on file with the California Public Utilities Commission (which may include Gas and Electric Rules 2, 13, 15, 16, and 20), as well as the requirements set forth in the Provisions and the General Terms and Conditions for Gas and Electric Service by Applicant. These documents are located online in PG&E's Tariff Book, which is available at http://www.pge.com/customer_service/new_construction_services/. Should you require hard copies please contact your PG&E Representative.
- Construction Options.** The responsibility for providing line extension work is divided between PG&E and the Applicant. However, Applicant may choose to have a qualified contractor perform some of the work that is PG&E's responsibility, and may choose to have PG&E perform some or all of the work that is the Applicant's responsibility. PG&E will reimburse or collect money based on its estimate of the costs, subject to the applicable rules. Based on Applicant's request, the contract costs are based on the following construction options:

PG&E Responsibility ¹		To Be Performed By	
		PG&E	Applicant
Gas	Main Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Main Pipe Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Pipe Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Electric	Distribution Wire and Equipment Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Service Wire Installation	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Applicant Responsibility ²		To Be Performed By	
		PG&E	Applicant
Gas	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Electric	Distribution Trench	<input type="checkbox"/>	<input type="checkbox"/>
	Service Trench	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Distribution Substructure Installation	<input type="checkbox"/>	<input type="checkbox"/>
	Service Substructure Installation	<input type="checkbox"/>	<input checked="" type="checkbox"/>

1. PG&E's responsibilities per Rule 15.b.1.b and Rule 16.D.2

2. Applicant's responsibilities per Rule 15.b.1.a and Rule 16.D.1

¹ Automated document, Preliminary Statement, Part A

4. ☐ N/A

Refund/Discount Option Selection

Applicant, in accordance with PG&E's extension rules, must select one of the following options for each commodity you are requesting service (gas and/or electric). Once the selection has been made, it cannot be changed.

Gas <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option	Electric <input type="checkbox"/> 10-Year Subject to Refund Option - or <input type="checkbox"/> Non-Refundable 50% Discount Option
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ACCEPTED:

APPLICANT: CITY OF MILPITAS, A GOVERNMENTAL AGENCY

By:	
(Authorized Signature)	
MARK ROGGE	
(Type or Print Name)	
TITLE:	PRINCIPAL ENGINEER
DATE:	
MAILING ADDRESS:	455 E.CALAVERAS BLVD MILPITAS, CA 95035

PACIFIC GAS AND ELECTRIC COMPANY:

By:	
(Authorized Signature)	
Kelly Ball <i>KB</i>	
(Type or Print Name)	
TITLE:	Service Planning Supervisor
DIVISION:	San Jose
DATE:	



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES:

Notification #

101994116

E-PM #

30499753

G-PM #

30499054

Applicant: CITY OF MILPITAS, A GOVERNMENTAL AGENCY

Project Location/Name: 120 & 160 N. MAIN STREET, MILPITAS, 95035

SUMMARY OF PAYMENTS

The total cash payment you need to make depends upon your selection of the 10 Year Refundable Advance Option or the Non-Refundable Discount Option for your gas and/or electric extension under Rule 15. Since you may elect one option for the gas extension and a different option for the electric extension, several different cash payments are available. Each payment option is summarized below. These payments include all billing under this Agreement including payments subject to refund, and non-refundable payments. To determine what is refundable or non-refundable, or to see full detailed billing information, please see the attached cost summaries. Even if you have no payment due for your gas and/or electric extension (Rule 15), you must still elect the 10 Year Refundable or Non-Refundable Discount Option for each extension on the second page of the Declarations.

10 Year Refundable Advance Option - Gas & Electric ⁽¹⁾	<u>\$94,749.08</u> ⁽²⁾
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-- OR --

Non-Refundable Discount Option - Gas & Electric ⁽¹⁾	<u>\$48,313.33</u> ⁽²⁾
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-- OR --

10 Year Refundable Advance Option - Gas / ⁽¹⁾	
Non-Refundable Discount Option - Electric	<u>\$55,105.18</u> ⁽²⁾

-- OR --

10 Year Refundable Advance Option - Electric / ⁽¹⁾	
Non-Refundable Discount Option - Gas	<u>\$87,957.23</u> ⁽²⁾

(1) Amounts shown do not include reimbursements for facilities that are normally the responsibility of PG&E per our tariffs. See the Reimbursement Summary for a total of all Reimbursements to be paid upon acceptance of facilities.

(2) The payment amount shown on this line includes both refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. The total payment is not subject to refund. Please see the attached detailed Cost Summaries to determine the portion of this payment that may be subject to refund.

(3) The payment amount shown on this line includes only non-refundable payments under Rule 15 for the gas and/or electric extension, plus other non-refundable payments. None of the payment shown is subject to refund.



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY *

REFERENCES:
Notification # 101994116
Contract # 1001156
PM # 30499753
ERR-PM #
MLX #

Applicant: CITY OF MILPITAS

Project Location/Name: 120 & 160 N. MAIN STREET, MILPITAS, 95035

ELECTRIC DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project:

Total number of non-residential lots/units for this project: 2

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs				\$0.00
Value of Applicant Design Work		(+)		\$0.00
Service Tie-In Cost (Energized) by PG&E		(+)		\$0.00
Electric Metering		(+)		\$0.00
Others (N/A)		(+)		\$0.00
Inspection Fees		(+)		\$0.00 ⁽⁴⁾
Service Cost - PG&E installed	# Services	0	(+)	\$0.00
Service Cost - Applicant installed	# Services	0	(+)	\$0.00 ⁽⁵⁾
Total Estimated Cost of Service Subject to Allowance		(=)		\$0.00

Cost of Service Within Allowance:

less Total Residential Service Allowance				
<u>1313.00</u>	x	<u>0</u>	=	\$0.00 ⁽¹⁾
Excess Service Cost			(=)	\$0.00
Estimated Service Cost Within Allowance (Total less Excess)			(=)	\$0.00

Average Cost per Lot or Unit Within Allowance

<u>\$0.00</u>	/	<u>0</u>	=	\$0.00
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Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

<u>1313.00</u>	-	<u>0.00</u>	=	\$0.00
Allowance		Ave. Cost / Unit		

Allowances

Residential:

$$\frac{1313.00}{\text{Allowance}} \times \frac{0}{\text{Lots / Units}} (=) \underline{\$0.00}$$

plus ITCC @ 34% Residential Allowances (+) \$0.00

SUB TOTAL Residential Allowance (=) \$0.00

Non-Residential: $\frac{0.00}{\text{Net Annual Revenue}} / \frac{0.1596}{\text{Cost-of-Service-Factor}} (=) \underline{\$0.00}$

plus ITCC @ 34% Non-Residential Allowances (+) \$0.00

SUB TOTAL Non-Residential Allowances (=) \$0.00

less Residential Service Allowance:

$$\left(\frac{0}{\text{Lots/Units}} \times \frac{0.00}{\text{Ave. Cost / Unit}} \right) + \frac{34\%}{\text{ITCC}} = \underline{\$0.00}$$

Total Distribution Line Extension Allowance

\$0.00

Amount Subject to Refund

Engineering & Administrative Costs \$9,582.69

Value of Applicant Design Work (+) \$0.00

Tie-In of Distribution Line Extension by PG&E (+) \$300.92

Electric Metering (Non-Residential Projects) (+) \$2,386.27

N/A (+) \$0.00

PG&E installed - Cost of Distribution Line and Non-Res Svcs. (+) \$46,900.12

Applicant installed - Cost of Distribution Line and Non-Res Svcs. (+) \$0.00

Value of Distribution Substructures (+) \$0.00

Inspection Fees (+) \$0.00

SUB TOTAL (=) \$59,170.00

plus ITCC @ 34% (+) \$20,117.80

Total Refundable Amount (=) \$79,287.80

Less Total Allowances (not to exceed Total Refundable Amount) (-) \$0.00

Balance: Net Refundable Amount (=) \$79,287.80

10 Year Refundable Advance Option

Balance: Net Refundable Amount \$79,287.80

Less Credit for Value of Applicant Design Work (-) \$0.00

Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant (-) \$0.00

Less Distribution Substructures by Applicant (-) \$0.00

Net 10 Year Refundable Advance Option Payment (=) \$79,287.80⁽²⁾

Non-Refundable Discount Option

Balance: Net Refundable Amount \$79,287.80

less Discount $\frac{79287.80}{\text{Balance}} \times \frac{0.50}{\text{Discount Rate}} = (-) \underline{\$39,643.90}$

Less Credit for Value of Applicant Design Work (-) \$0.00

Less Cost of Dist. Line Ext. and Non-Res Svcs. installed by Applicant (-) \$0.00

Less Distribution Substructures by Applicant (-) \$0.00

Net Non-Refundable Discount Option Payment (=) \$39,643.90⁽²⁾

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		\$0.00	
Service Costs Beyond Preferred Service Location	(+)	\$0.00	
Service Riser	(+)	\$0.00	
Value of Rule 16 Land Rights Costs	(+)	\$0.00	
Value of Service Trench, Conduits & Substructures in the Franchise Area or on 3rd Party Property	(+)	\$0.00	
Inspection Fees	(+)	\$642.00	
Rule 16 Trench Permits Obtained by PG&E	(+)	\$0.00	
-	(+)	\$0.00	
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	\$0.00	
SUB TOTAL	(=)	\$642.00	
Plus ITCC @ 34%	(+)	\$218.28	
N/A	(+)	\$0.00	
D.04-05-055 Line Extension Costs - Residential	(+)	\$0.00	
D.04-05-055 Line Extension Costs - Non-Residential	(+)	\$320.00	
Inspection Fees (not subject to ITCC)	(+)	\$0.00	
Plus Service Trench, Conduits, & Substructures installed by PG&E on Private Property	(+)	\$0.00	
Less Excess Service Facilities Installed by Applicant	(-)	\$0.00	
Less Service Costs Beyond Preferred Location by Applicant	(-)	\$0.00	
Less Service Riser Installed by Applicant	(-)	\$0.00	
Less Service Trench, Conduits, & Substructures in the Franchise Area & 3rd Party Property installed by Applicant	(-)	\$0.00	
Less Rule 16 Applicant Design Work Associated with Excess	(-)	\$0.00	
Total Rule 16 Non-Refundable Payment	(=)		\$1,180.28

Rule 15 Non-Refundable Payments

Inspection Fees		\$0.00	
Re-engineering / Composite Fees	(+)	\$0.00	
Cost of Additional Applicant Design Plan Checks	(+)	\$0.00	
Value of Distribution Conduits	(+)	\$0.00	
Distribution Risers Installed by PG&E	(+)	\$0.00	
Value of Distribution Trench	(+)	\$0.00	
PG&E Land Rights Costs	(+)	\$0.00	
Rule 15 Trench Permits Obtained by PG&E	(+)	\$0.00	
N/A	(+)	\$0.00	
SUB TOTAL	(=)	\$0.00	
Plus ITCC @ 34%	(+)	\$0.00	
Less Distribution Conduits Installed by Applicant	(-)	\$0.00	
Less Distribution Trench Provided by Applicant	(-)	\$0.00	
Total Non-Refundable Electric Rule 15 Payment	(=)		\$0.00

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		\$0.00	
Value of Relocation/Rearrangement Conduits & Substructures	(+)	\$0.00	
Value of Relocation/Rearrangement Trench & Excavation	(+)	\$0.00	
Engineering & Administrative Costs	(+)		

Value of Relocation Applicant Design Work	(+)	\$0.00	
Cost of Additional Applicant Design Plan Checks	(+)	\$0.00	
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$0.00	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$0.00	
Relocation/Rearrangement Land Rights	(+)	\$0.00	
Relocation/Rearrangement Inspection Fees	(+)	\$0.00	
SUB TOTAL	(=)	\$0.00	
Plus ITCC @ 34%	(+)	\$0.00	
Plus Relocation/Rearrangement - Non Taxable	(+)	\$0.00	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	\$0.00	
Less Conduits & Substructures Installed by Applicant	(-)	\$0.00	
Less Trench & Excavation Provided by Applicant	(-)	\$0.00	
Less Value of Relocation Applicant Design Work	(-)	\$0.00	
Less Relocation/Rearrangement Salvage	(-)	\$0.00	
Total Relocation / Rearrangement of PG&E Facilities Payment	(=)	\$0.00	

Total Payment for Electric Distribution Line and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		\$79,287.80	
Rule 16 Non-Refundable Payment	(+)	\$1,180.28	
Rule 15 Non-Refundable Payment	(+)	\$0.00	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$0.00	
Total	(=)	\$80,468.08	

--OR--

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		\$39,643.90	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$1,180.28	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$0.00	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$0.00	
Total	(=)	\$40,824.18	

Value of Electric Facility Reinforcements by PG&E: \$0.00 based upon Applicant's estimated demand of: 0.00 kVa

(Reference: Payment Adjustments. Excess Facilities section of the Provisions)

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- (1) Total Service Allowance not to exceed the Cost of Service
 - (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
 - (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
 - (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
 - (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance
-

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

$$\begin{array}{rclcl} \underline{0.00} & + & \underline{0.00} & (=) & \underline{0.00} \\ \text{Allowance} & & 34\% \text{ ITCC} & & \text{Refund per Residential Lot/Unit} \end{array}$$



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY *

REFERENCES:

Notification #	101994116
Contract #	1001156
G-PM #	30499054
GRR-PM #	
MLX #	

Applicant: CITY OF MILPITAS

Project Location/Name: 120 & 160 N. MAIN STREET, MILPITAS, 95035

GAS DISTRIBUTION LINE AND SERVICE EXTENSION COST SUMMARY

Cost of Ownership charges as described in the rules and in the Unsupported Extension Cost section of the Provisions of this Agreement: **Apply**

Total number of residential lots/units for this project: 0

Total number of non-residential lots/units for this project: 1

Calculations to determine excess residential service allowance to be applied to distribution line refundable amount on a per lot/unit basis:

Cost of Services: ⁽⁵⁾

Engineering & Administrative Costs					<u>\$0.00</u>
Value of Applicant Design Work			(+)		<u>\$0.00</u>
Service Tie-In Cost (Pressurized) by PG&E			(+)		<u>\$0.00</u>
Gas Metering & Regulation			(+)		<u>\$0.00</u>
Not Available			(+)		<u>\$0.00</u>
Inspection Fees			(+)		<u>\$0.00</u> ⁽⁴⁾
Service Cost - PG&E installed	# Services	<u>0</u>	(+)		<u>\$0.00</u>
Service Cost - Applicant installed	# Services	<u>0</u>	(+)		<u>\$0.00</u> ⁽⁵⁾
Total Estimated Cost of Service Subject to Allowance			(=)		<u>\$0.00</u>

Cost of Service Within Allowance:

Residential Service Allowance

Water Heaters:	<u>\$310.00</u>	x	<u>0</u>	Units	<u>\$0.00</u>
Space Heaters:	<u>\$323.00</u>	x	<u>0</u>	Units (+)	<u>\$0.00</u>
Oven / Range:	<u>\$69.00</u>	x	<u>0</u>	Units (+)	<u>\$0.00</u>
Dryer Stub:	<u>\$60.00</u>	x	<u>0</u>	Units (+)	<u>\$0.00</u>

Total Residential Service Allowance	(-)	<u>\$0.00</u> ⁽¹⁾
Excess Service Cost	(=)	<u>\$0.00</u>
Estimated Service Cost Within Allowance (Total less Excess)	(=)	<u>\$0.00</u>

Average Cost per Lot or Unit Within Allowance

$$\frac{\$0.00}{0} = \$0.00$$

Excess Service Allowance Applied to Distribution Line Extension Refundable

Amount per Lot or Unit:

$$\frac{0.00}{\text{Allowance}} - \frac{0.00}{\text{Ave. Cost / Unit}} = \$0.00^{**}$$

* Automated document, Preliminary Statement, Part A

Allowances

Residential:	<u>\$310.00</u>	x	<u>0</u>		<u>\$0.00</u>
Water Heaters:	<u>\$323.00</u>	x	<u>0</u>	Lots / Units	<u>\$0.00</u>
Space Heaters:	<u>\$69.00</u>	x	<u>0</u>	Lots / Units	<u>\$0.00</u>
Oven / Range:	<u>\$60.00</u>	x	<u>0</u>	Lots / Units	<u>\$0.00</u>
Dryer Stub:			<u>0</u>	Lots / Units	<u>\$0.00</u>
SUB TOTAL Residential Allowance					<u>\$0.00</u>
plus ITCC @ 35%				Residential Allowances	(+) <u>\$0.00</u>
TOTAL Residential Allowances					(=) <u>\$0.00</u>
Non-Residential:	<u>0.00</u>	/	<u>0.1812</u>	=	<u>\$0.00</u>
plus ITCC @ 35%				Net Annual Revenue Cost-of-Service-Factor Non-Residential Allowances	(+) <u>\$0.00</u>
SUB TOTAL Non-Residential Allowances					(=) <u>\$0.00</u>
	(<u>0</u>)	x	<u>0.00</u>) + <u>35%</u>	= <u>\$0.00</u>
	Lots/Units		Ave. Cost / Unit	ITCC	

less Residential Service Allowance:

Total Gas Distribution Main Extension Allowance (=\$0.00)

Amount Subject to Refund

Engineering & Administrative Costs		<u>\$5,970.45</u>
Value of Applicant Design Work	(+)	<u>\$0.00</u>
Tie-In of Distribution by PG&E	(+)	<u>\$693.09</u>
Gas Metering (Non-Residential Projects)	(+)	<u>\$3,198.64</u>
N/A	(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Main and Non-Res Svcs.	(+)	<u>\$199.82</u>
Applicant installed - Cost of Distribution Main and Non-Res Svcs.	(+)	<u>\$0.00</u>
PG&E installed - Cost of Distribution Main Trench.	(+)	<u>\$0.00</u>
Applicant installed - Cost of Distribution Main Trench.	(+)	<u>\$0.00</u>
Inspection Fees	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$10,062.00</u>
plus ITCC 35%	(+)	<u>\$3,521.70</u>
Total Refundable Amount	(=)	<u>\$13,583.70</u>
Less Total Allowances (not to exceed Total Refundable Amount)		<u>\$0.00</u>
Balance: Net Refundable Amount	(=)	<u>\$13,583.70</u>
10 Year Refundable Advance Option		
Balance: Net Refundable Amount		<u>\$13,583.70</u>
Less Credit for Value of Applicant Design Work	(-)	<u>\$0.00</u>
Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant	(-)	<u>\$0.00</u>
Less Distribution Main Trench by Applicant	(-)	<u>\$0.00</u>
Net 10 Year Refundable Advance Option Payment	(=)	<u>\$13,583.70</u> ⁽²⁾
Non-Refundable Discount Option		
Balance: Net Refundable Amount		<u>\$13,583.70</u>
<u>13583.70</u> x <u>0.50</u> =	(-)	<u>\$6,791.85</u>
Balance Discount Rate		
Less Credit for Value of Applicant Design Work	(-)	<u>\$0.00</u>
Less Cost of Dist. Main Ext. and Non-Res Svcs. installed by Applicant	(-)	<u>\$0.00</u>
Less Cost of Distribution Main Trench by Applicant	(-)	<u>\$0.00</u>
Net Non-Refundable Discount Option Payment	(=)	<u>\$6,791.85</u> ⁽²⁾

Non-Refundable Payments

Rule 16 Non-Refundable Payments

Excess Service Costs		<u>\$0.00</u>
Service Costs Beyond Preferred Service Location	(+)	<u>\$0.00</u>
Value of Rule 16 Land Rights Costs	(+)	<u>\$0.00</u>
Value of Gas Service Trench in the Franchise Area or on 3rd Party Property	(+)	<u>\$0.00</u>
Inspection Fees	(+)	<u>\$398.00</u>
Rule 16 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
Others (N/A)	(+)	<u>\$0.00</u>
Cost of Additional Rule 16 Applicant Design Plan Checks	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$398.00</u>
Plus ITCC @ 35%	(+)	<u>\$139.30</u>
others (N/A)	(+)	<u>\$0.00</u>
D.04-05-055 Line Extension Costs Residential	(+)	<u>\$0.00</u>
D.04-05-055 Line Extension Costs Non-Residential	(+)	<u>\$160.00</u>
Inspection Fees (not subject to ITCC)	(+)	<u>\$0.00</u>
Plus Gas Service Trench installed by PG&E on Private Property	(+)	<u>\$0.00</u>
Less Excess Service Facilities Installed by Applicant	(-)	<u>\$0.00</u>
Less Service Costs Beyond Preferred Location by Applicant	(-)	<u>\$0.00</u>
Less Gas Service Trench in the Franchise Area or on & 3rd Party Property installed by Applicant	(-)	<u>\$0.00</u>
Less Rule 16 Applicant Design Work Associated with Excess	(-)	<u>\$0.00</u>
Total Rule 16 Non-Refundable Payment	(=)	<u>\$697.30</u>

Rule 15 Non-Refundable Payments

Inspection Fees		<u>\$0.00</u>
Re-engineering / Composite Fees	(+)	<u>\$0.00</u>
Cost of Additional Applicant Design Plan Checks	(+)	<u>\$0.00</u>
Value of Distribution Main Substructures	(+)	<u>\$0.00</u>
PG&E Land Rights Costs	(+)	<u>\$0.00</u>
Rule 15 Trench Permits Obtained by PG&E	(+)	<u>\$0.00</u>
N/A	(+)	<u>\$0.00</u>
SUB TOTAL	(=)	<u>\$0.00</u>
Plus ITCC @ 35%	(+)	<u>\$0.00</u>
Less Distribution Main Substructures Installed by Applicant	(-)	<u>\$0.00</u>
Total Non-Refundable Gas Rule 15 Payment	(=)	<u>\$0.00</u>

Relocation / Rearrangement of PG&E Facilities

Value of Relocation/Rearrangement Facilities		<u>\$0.00</u>
Value of Relocation/Rearrangement Conduits & Substructures	(+)	<u>\$0.00</u>
Value of Relocation/Rearrangement Trench & Excavation	(+)	<u>\$0.00</u>
Engineering & Administrative Costs	(+)	<u>\$0.00</u>

Value of Relocation Applicant Design Work	(+)	\$0.00	
Cost of Additional Applicant Design Plan Checks	(+)	\$0.00	
Tie-In of Relocation/Rearrangement by PG&E	(+)	\$0.00	
Relocation/Rearrangement Trench Permits Obtained by PG&E	(+)	\$0.00	
Relocation/Rearrangement Land Rights	(+)	\$0.00	
Relocation/Rearrangement Inspection Fees	(+)	\$0.00	
SUB TOTAL	(=)	\$0.00	
Plus ITCC @ 35%	(+)	\$0.00	
Plus Relocation/Rearrangement - Non Taxable	(+)	\$0.00	
Less Relocation/Rearrangement Facilities Installed by Applicant	(-)	\$0.00	
Less Substructures Installed by Applicant	(-)	\$0.00	
Less Trench & Excavation Provided by Applicant	(-)	\$0.00	
Less Value of Relocation Applicant Design Work	(-)	\$0.00	
Less Relocation/Rearrangement Salvage	(-)	\$0.00	
Total Payment for Gas Distribution Line and Service Extension	(=)	\$0.00	

Total Payment for Gas Distribution Main and Service Extension

Cash Payment - 10-Year Refundable Advance Option

Rule 15 Refundable Advance Payment		\$13,583.70	
Rule 16 Non-Refundable Payment	(+)	\$697.30	
Rule 15 Non-Refundable Payment	(+)	\$0.00	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$0.00	
Total			(=) \$14,281.00

Cash Payment - Non-Refundable Discount Option

Rule 15 Non-Refundable Discount Option Payment		\$6,791.85	
Rule 16 Non-Refundable Payment (Not Subject to Discount)	(+)	\$697.30	
Rule 15 Non-Refundable Payment (Not Subject to Discount)	(+)	\$0.00	
Relocation/Rearrangement of PG&E Facilities Payment	(+)	\$0.00	
Total			(=) \$7,489.15

Value of Gas Facility Reinforcements by PG&E: based upon Applicant's estimated
gas load of: 0.0 Mcfh
(Reference: Payment Adjustments, Excess Facilities section of the Provisions)

- (1) Total Service Allowance not to exceed the Cost of Service
- (2) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (3) 10 Year Refundable and Discount Option credit amounts do not offset Other Non-Refundable or Relocation Fees. See Reimbursement Summary for a total of Reimbursements and Credits to be paid upon acceptance of facilities.
- (4) Inspection Fees (Only Refundable if Applicant's Actual Cost is Used. Applicant's Actual Cost + Inspection Cannot Exceed PG&E's Estimate)
- (5) The lower of PG&E's estimated costs or the Applicant's Contract Anticipated Costs (as documented on Form 79-1003 "Statement of Contract Anticipated Costs") will be used to establish the cost of Service and Distribution Line Extension subject to Allowance

**** PG&E USE ONLY**

Excess service allowance applied to distribution refundable amount per lot/unit

$$\begin{array}{rclcl} \underline{0.00} & + & \underline{0.00} & (=) & \underline{\$0.00} \\ \text{Allowance} & & 35\% \text{ ITCC} & & \text{Refund per Residential Lot/Unit} \end{array}$$



Pacific Gas and Electric Company
DISTRIBUTION AND SERVICE EXTENSION AGREEMENT
EXHIBIT A - COST SUMMARY

REFERENCES:	
Notification #	101994116
E15-PM #	30499753
E16R-PM #	30499753
E20B-PM #	
E20C-PM #	
G15-PM #	30499054
G16R-PM #	

Applicant: CITY OF MILPITAS, A GOVERNMENTAL AGENCY

Project Location/Name: 120 & 160 N. MAIN STREET MILPITAS, 95035

REIMBURSEMENT SUMMARY

Reimbursements are provided for facilities that are installed by the Applicant which are normally the responsibility of PG&E per our tariffs. Reimbursements will be made after the facilities are accepted by PG&E, operational and ready to supply service. Reimbursable payments made for services will be reimbursed at the average rate shown as each service is connected. All reimbursements will be based upon PG&E's estimated costs.

Electric Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u>	⁽¹⁾
	- or		
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u>	⁽¹⁾
Joint Pole Credits	(+)	<u>\$0.00</u>	
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Electric Rule 16

Joint Pole Credits		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Electric

Energized System	<u>\$0.00</u> /service	⁽²⁾
Non-energized System	<u>\$0.00</u> /service	⁽²⁾

Electric Rule 20B

Joint Pole Credits		<u>\$0.00</u>	
Rule 20B Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Electric Rule 20c

Joint Pole Credits		<u>\$0.00</u>	
Rule 20C Payment Credit	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Streetlights

LS-1

Standard Luminaries		<u>\$0.00</u>
Standard Poles & Arms	(+)	<u>\$0.00</u>
Protective Tubes	(+)	<u>\$0.00</u>
Internal Wiring	(+)	<u>\$0.00</u>
Overhead Conductor	(+)	<u>\$0.00</u>
Underground Conductor	(+)	<u>\$0.00</u>
Connections	(+)	<u>\$0.00</u>

LS-1

Connections	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Gas Rule 15

10 Year Refundable Advance Credit Amount		<u>\$0.00</u>	(1)
	- or		
Non-Refundable Discount Option Credit Amount		<u>\$0.00</u>	(1)
PG&E Betterments	(+)	<u>\$0.00</u>	
SUB TOTAL:	w/ 10 Year Refundable Advance Credit Amount	(=)	<u>\$0.00</u>
	w/ Non-Refundable Discount Credit Amount	(=)	<u>\$0.00</u>

Gas Rule 16

Stub Services		<u>\$0.00</u>	
Applicant Design Work within the Allowance	(+)	<u>\$0.00</u>	
SUB TOTAL:		(=)	<u>\$0.00</u>

Reimbursements per Service Completion - Gas

Pressurized System	<u>\$0.00</u> /service	(2)
Non-Pressurized System	<u>\$0.00</u> /service	(2)

Total Reimbursement

10 Year Refundable Advance Option - Gas & Electric	<u>\$0.00</u>
-- OR -	
Non-Refundable Discount Option - Gas & Electric	<u>\$0.00</u>
-- OR -	
10 Year Refundable Advance Option - Gas / Non-Refundable Discount Option - Electric	<u>\$0.00</u>
-- OR -	
10 Year Refundable Advance Option - Electric / Non-Refundable Discount Option - Gas	<u>\$0.00</u>

- (1) 10 Year Refundable and Discount Option credit amounts will be paid upon acceptance of facilities. Credit amounts are subject to future deficiency billing in accordance with the tariff.
- (2) This Reimbursement will be paid on a per service basis as each service is completed.
- (3) Excludes service completion reimbursements made under Rule 16. Service completion reimbursements will be made as each service is connected, on a per service basis.